



Experimental Assessment on the Combustion Speed and Stabilization Limits of Ammonia-Methane Premixed Flames in an Industrial Counter Combustor

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ABSTRACT

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ammonia combustion, counter combustor, combustion operations, premixed combustion stability

Flames of combustion mixture of Ammonia/Methane fuels are receiving great attention in the industry towards providing a sustainable and carbon-neutral economy. Therefore, four flames produced by the combustion of four different mixing Ammonia/Methane ratios were experimentally investigated in a counter burner. The four different compositions of fuels consisting of 0, 5, 10, and 20% NH₃ with 100, 95, 90, and 80% of CH₄ by volume have been prepared and premixed with air for combustion in a counter burner. Experiments included recording images of counter flames; the images for all premixed NH₃/CH₄/air flames with a high contrast have been obtained by changing the air flow rates for a wide range of equivalence ratios of $0.64 < \phi < 1.28$. The results revealed that the burning velocity decreased with an increased portion of NH₃ in the mixtures. The rates of decrease in the burning velocity were 4.3%, 8.4%, and 13.6% with added NH₃ at 5%, 10%, and 20%, respectively, compared to the pure CH₄. While, addition of the same percentages of NH₃ gas is leading to a decrease in flame temperature by 7.8%, 9.3%, and 12.9%, respectively, compared to the pure CH₄. As future work, all the cases are recommended to be investigated from the point of view of environmental impact by characterizing the emissions analysis for all tested cases.

1. INTRODUCTION

Enhancing the merits of the combustion process, including both the diffusion and premixed, within flame generators or the combustion chambers of different engines, aircraft turbines, and power generation units, is always essential in the case of energy and fuel optimization. Through increasing the efficiency of combustion, one can maximize the amount of energy that is harnessed from familiar fuels and, in so doing, increase resource utility. In addition, enhancement of the combustion process with a view to establishing a better homogeneity of the fuel and air, as well as striving to achieve a stable flame temperature, also has a great impact on minimizing the emission of pollutants, especially NO_x [1]. It is crucial to reduce emissions to decrease the extent of environmental pollution, its impact on air quality, and on the health of the population, in general compliance with the efforts to implement clean energy and find a solution to the environmental problems of the future [2].

The low calorific value of biogas, hydrogen, and synthesis gas, and the high-aromatic composition of natural gas impose technological challenges for gas turbines while avoiding the risks associated with combustion [3]. The advances of

experimental methods and the joint developments with modelling lead to new diagnostics, thermochemical models, numerical tools to assess stability, and new combustor concepts. This knowledge is important to extend the operational limit of gases like hydrogen in current combustors and to propose new combustor architectures for alternative gases and applications [4, 5]. While ammonia has relatively high laminar flame speeds, another important issue is flame stabilization, the use of counterflow flames on counter combustors in this case, and weakly backward-facing step (sudden expansion) flames in practical applications. Entrained non-premixed flames are a common type of flame used in technical flames. With high-temperature requirements for NO_x reduction, the utilization of ammonia for engine and gas turbine applications is suggested [6, 7].

Xiao et al. [8] studied an oxidizing ammonia-methane-air counterflow flame on a split flame counter combustor that was stabilized on a central bluff body at atmospheric pressure, 400 K preheat temperature, with air purge slots, 200 mm length, 50 mm width, and a nitrogen-surrounded annular premixed pilot flame for improved stabilization characteristics. Zhang et al. [9] used a pilot flame, which was necessary for the ignition of ammonia-methane mixtures as well as ammonia mixtures,

which were first studied before the ignitability limits were determined for ammonia-methane mixtures. The ignition delay time of an ammonia-methane-air mixture ($\varphi = 3.3$) was found to be too long to be measured in this investigation [10]. The explanation for this difference is that the fluctuations decay on a diffusive time scale and, for a strongly exothermic reaction, faster compared to the time scale of the pressure waves associated with the reaction, which are responsible for raising the flame front. Therefore, the physical flame stabilization mechanism is relaxed, which leads to a decrease in the combustion speed in the flame, as shown by Duan et al. [11], Wawrzak et al. [12], and Mishra et al. [13].

In literature, a much higher combustion speed, circumferentially averaged, for ammonia-methane-air premixed flames is suggested compared to pure methane premixed flames due to the higher reaction rate of NH_3 than that of CH_4 [14]. With this background, the combustion speed of ammonia-methane-air mixtures was determined experimentally in homogeneous reactors by torching these mixtures and by shadowgraph. The results were compared with simulations using the detailed chemistry mechanism USC-Mech-II.1-USM-II by Shu et al. [15]. Similar trends to the measurements were shown, but the chemical kinetic calculations agreed an order of magnitude better with the measurements than the average value from the optical diagnostics [16]. Considerable work has been done on alternative low-heating-value main fuels. Methane is known for being highly flammable, as well as for the pollutants that may be generated when burned. Ammonia is one of the 10 most manufactured compounds worldwide and is considered a promising primary fuel for combustion [17]. In addition to its high visibility and considerable flammability, ammonia has zero carbon content, which causes interest in the combustion of ammonia-air mixes [18]. The combustion of methane and ammonia in a doubly fed flow in burners with submerged aerodynamic flows, in a pilot-scale combustor, non-reactive flow studies in conditions similar to real conditions of the equipment being fired, and studies of combustion stability. Other fuels and mixtures require additional studies regarding flammability and combustion characteristics, mainly for those with no flammability [19].

The emergence of unknown fuel alternatives such as biofuels, hydrogen, synthetic fuels, natural gas, and aluminium-based requirements for adjustable combustion systems [20]. These systems should be able to meet the requirements of different fuel types, and their operation should be improved by increasing their sustainability and reducing environmental impact [21]. Previous studies have been mostly devoted to individual fuel types, whereas in practice, there is a common need to burn different fuels at the same time or sequentially to meet energy and emission standards [22, 23].

This research proposes a solution:

Design multi-fuel combustion systems: To enable the seamless capture of different fuel sources, whether diesel, gas, or alternative fuels, without loss of efficiency and fluctuations. Installed in many industrial machines such as gas turbines and heaters including heaters, they not only improve the longevity of these facilities but also add to energy stability and environmental protection. The research presents several innovative aspects, most notably, fuel adaptation, creating combustion systems that can efficiently use alternative fuels in their various forms. Some vital features, such as fuel injection, combustion chamber configuration, and control algorithms,

are essential.

Combustion stability and regulation: Further development of diagnostic and control modules aimed at predicting and regulating combustion stability during mixture ratio changes in multi-fuel settings will be important from the point of view of reliability in diverse scenarios.

Emissions mitigation: Pollutants produced during each of them are controlled through emission control technologies used for different types of fuel, with the aim of reducing environmental damage.

Thermochemical modelling and simulation: Using supercomputer models combined with highly accurate simulation of fuel mixture behavior and optimized combustion chamber designs to improve combustion efficiency.

Experimental validation and demonstration: A comprehensive study on the practical application of multi-fuel combustion systems, as well as tests to evaluate the effectiveness of these systems. By solving these problems, multi-fuel combustion systems become a very viable option for the industrial sector facing the increasing demand for alternative fuels. This entails creating patterns for a cleaner and greener energy system with less risk of uncertainty in future energy fuel markets and industry regulations.

The comprehension and regulation of the stability and configuration of premixed flames are pivotal in enhancing efficiency and minimizing emissions in combustion systems. Nevertheless, the impact of the addition of NH_3 gas on these flames remains to be researched. This study examines the impact of adding NH_3 gas to methane premixed flames on the burning velocity and stability of these flames, conducted by a counter burner.

2. EXPERIMENTAL IMPLEMENTATION

2.1 Test rig

The experiments were conducted by an apparatus consisting of a double tube burner system (counter burner) and a visualization system (image recording system). Via this double tube burner, the premixed disc flame was prepared; Ammonia gas (NH_3), Methane (CH_4), and air flow rates were measured. Recording the stability limits for premixed flame front images needed for this study was carried out via the optical system. The components of the apparatus are demonstrated in Figure 1. The system of a counter burner includes two counter tubes at 24 mm diameter, reduced at the end to an outlet of 16 mm diameter and at 780 mm length. These tubes were fixed by a structure made of steel, and four screws were used to control the distance between the burner edges. This type of combustion process is a premixing combustion; CH_4 and NH_3 were premixed with air before reaching the edge burner, and to prevent the interference of the ambient air near the burner edge in the combustion process, the combustion region was surrounded with a transparent polycarbonate container. Compressed cylinders were used for gas fuel supply, one for CH_4 and another for NH_3 . At the exit of the compressed cylinders, there is a pressure regulator to control and set the desired pressure. After the fuels pass through the flow meters, they are conducted through Teflon pipes into the main mixing chamber to reunite with air before arriving at the burner edge. The important parameters of the experimental setup are demonstrated in Table 1.

2.2 Flame front recording and image treatment

In this work, the optical system has been a light source with a low power of 0.11 mW fixed behind tracing paper, and a set of lenses. A digital camera setup “Phantom VEO 440” with 100~180 fps speed was used in the experiments. Images were recorded with a resolution of 1280×720 dpi. The camera was located on a stationary base, in the test rig front, at a horizontal line for the camera path. Also, optical diffraction with the flame front at the burner edge was checked and confirmed. Through the premixed flame experiments, the disc and double disc of the flame front were recorded at different mixing conditions. The images of flame front for the premixed flame with a high contrast have been obtained by changing the NH_3/CH_4 -air flow rates for a wide range of equivalence ratios of $0.64 < \phi < 1.28$.

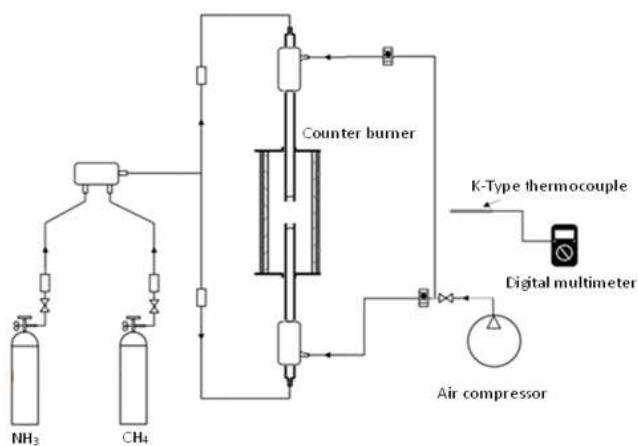


Figure 1. Schematic of the combustor setup

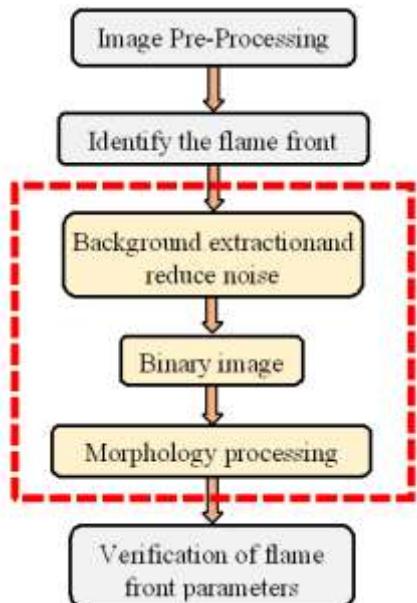


Figure 2. Schematic of a digital image processing algorithm

An image processing technique was used to analyze of flame front, and a MATLAB code was developed to determine flame front dimensions from image frames to measure the flame parameters, diameter, area, and spatial location. A low contrast ratio is an important property that must be considered during the analysis of flame boundaries. Therefore, treatment

techniques must be applied with high evaluation. For the image to be processed effectively, a software program was developed and used to extract information from the flame image data recorded. The software program is divided into two basic stages: flame identification and flame front verification of parameters. Figure 2 shows a schematic of the image processing routine used in this work.

Table 1. Important parameters of the experimental setup

Parameter	Value
Burner tube diameter	24 mm
Burner edge diameter	16 mm
Burner tube height	780 mm
Ring electrode diameter	90 mm
Distance between burner edges	30 mm
Properties	Value
Density, CH_4	0.657 kg/m^3
NH_3	0.73 kg/m^3
Air	1.184 kg/m^3

2.3 Data acquisition

A counter-flow burner system was used to conduct the first set of experiments to record premixed flame images of different air and CH_4 flow rates with varied equivalence ratios, as in Table 1. In the following sets of experiments, the premixed flames images of $(\text{CH}_4 + 5 \text{ vol.\% } \text{NH}_3)/\text{Air}$ equivalence ratios ($0.64 < \phi < 1.28$), the third and fourth sets of experiments, $(\text{CH}_4 + 10 \text{ vol.\% } \text{NH}_3)/\text{Air}$ and $(\text{CH}_4 + 20 \text{ vol.\% } \text{NH}_3)/\text{Air}$, were recorded, as mentioned in Table 2. Where (SLPM), the standard litter per.

Table 2. Selected conditions for air flow rates, CH_4 , and NH_3 flow rates during experiments

1 st Set	Premixed Flames
Air flow rate (SLPM)	8–12
CH_4 flow rate (SLPM)	0.4–0.9
2 nd , 3 rd , And 4 th Set	5%, 10%, 20% NH_3 Premixed Flames
Air flow rate (SLPM)	8–12
CH_4 flow rate (SLPM)	0.4–0.9
NH_3 flow rate (SLPM)	0.08–0.26

2.4 Uncertainty analysis

Uncertainty analysis was employed to conduct a thorough comparison of the statistical precision of the research and the empirical findings. By means of this analysis, potential deviations identified in the calibration procedures of instruments can be detected, thus facilitating the anticipation of data inaccuracies. The assessment of uncertainty for the present investigation was grounded on the Klein and McClintock technique. The subsequent formula was utilized to ascertain the different experimental measurement inaccuracies [24]:

$$W_R = \left[\left(\frac{\partial R}{\partial x_1} w_1 \right)^2 + \left(\frac{\partial R}{\partial x_2} w_2 \right)^2 + \cdots + \left(\frac{\partial R}{\partial x_n} w_n \right)^2 \right]^{0.5} \quad (1)$$

The uncertainty in test reg is listed in Table 3. The experimental total uncertainty was 3.23%, which represents a high accuracy and low uncertainty value.

Table 3. Uncertainties in the experiment

Instrument	Parameters	Accuracy	Uncertainty (%)
Flow meter	Air flowrate	± 8	$\pm 0.29\%$
Flow meter	CH ₄ flow rate	$\pm 1.5\%$	$\pm 1.2\%$
Flow meter	NH ₃ flow rate	± 1.17 s	$\pm 0.64\%$
Digital camera setup	Flame speed m/s	± 0.8	$\pm 0.73\%$

3. RESULTS AND DISCUSSION

Influence of NH₃ addition to CH₄/air mixtures on a laminar premixed flame front was analysed, in a first case, the CH₄ and air flow rates were applied to get on lean and rich sides mixing at equivalent ratio from 0.64 to 1.28, without NH₃ addition to record flame disc behaviour at this condition, to determine the characteristics of the flame disc in counter burner: The flame disc diameters, and the location of flame disc from the edges of the burner. In the subsequent tests, the NH₃ gas addition to CH₄/air was recorded at different percentages at 5%, 10%, and 20%, respectively, at the same mixing conditions for the flame disc. Figure 3 demonstrates images of flame disc with the addition of different percentages of NH₃ gas to CH₄/air mixtures. As shown in the figure, the behaviour of the flame disc is mainly affected by the NH₃ addition by changing the brightness of the flame as well as the dimensions of the flame front represented by the diameter of the disk. These results are consistent with many experimental studies that confirmed the changes of premixed flames under the influence of the NH₃ addition [8, 9].

Figure 4 displays the variation of burning velocity, in cm/s, with equivalence ratio for the four types of premixed flames. The burning velocity has a maximum value of 36.8 cm/sec near an equivalence ratio of 1.0, while the combustion velocity range values for lean and rich sides were low. This behaviour is due to a difference in the diameter of the flame front formed through the counter burner, as the mixture continuity in the premixed flame helps to form the flame front with a smaller diameter. The results indicate that the burning velocity decreased with the increasing addition of NH₃ in the mixtures. The rates of decrease in the burning velocity were 4.3%, 8.4%, and 13.6% with added NH₃ at 5%, 10%, and 20%, respectively.

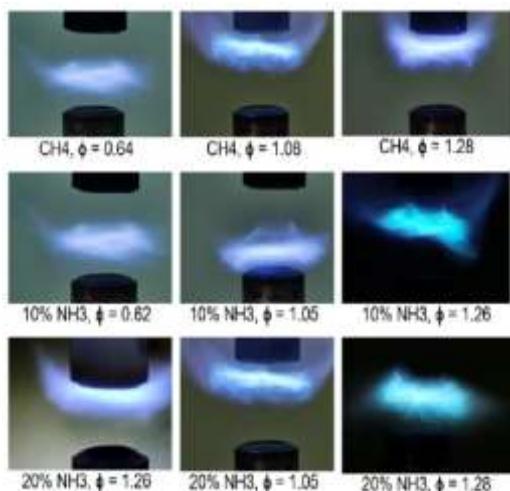


Figure 3. Images of the flame disc for lean and rich mixtures at the addition of NH₃ as 5%, 10%, and 20%

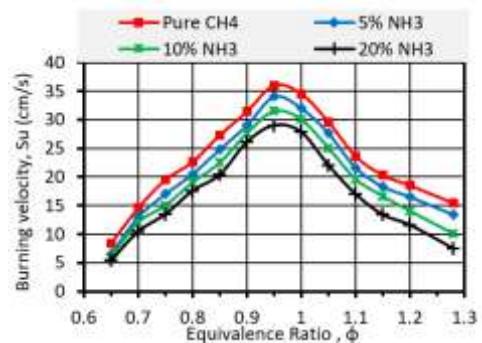


Figure 4. Variation of burning velocity with the equivalence ratio for premixed CH₄/air flame at addition different percentages of NH₃ as 5%, 10%, and 20%

To study the effect of adding different percentages of NH₃ gas to CH₄/air mixture on the flame temperature, a laminar flame under an equivalence ratio of 1.0 was selected to be analysed. Figure 5 shows the distribution of flame temperature with radial distance above the burner edge under different additions of NH₃ percentages at values of 5%, 10%, and 20%. Generally, the temperature of a laminar premixed flame changes depending on three regions in the flame disc: The preheating region, the first reaction region, and the second reaction region. The higher values of temperature in the laminar premixed flame appear in the first reaction region. While the flame temperature decreased with the increasing NH₃ percentage. Addition of 5%, 10%, and 20% of NH₃ gas is leading to a decrease in flame temperature of 7.8%, 9.3% and 12.9%, respectively. These results are in agreement with experimental results for Zhang et al. [9].

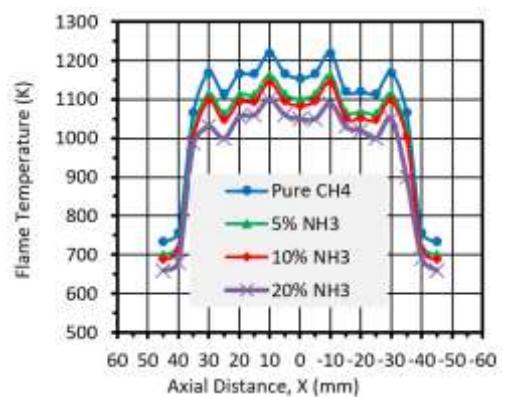


Figure 5. Flame temperature distribution at equivalent ratio 1.0 under the addition of NH₃ at 5%, 10%, and 20%

4. CONCLUSIONS

This work presents the influence of the addition of NH₃ gas to CH₄/air mixture on the combustion characteristics of the laminar premixed flames. The available literature appears to need necessary to more analyze in NH₃ combustion applications in combustion operations. The main identified objectives of the current study have been achieved, and the conclusions drawn from the results are summarized as follows: Results showed that increasing the NH₃ content in the CH₄-air mixture has significantly decreased the flame temperature and burning velocities. Mixing of 5%, 10%, and 20 % of NH₃ gas leads to a decrease in flame temperature by 7.8%, 9.3% and 12.9%, respectively.

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NOMENCLATURE

CH ₄	methane
NH ₃	ammonia
R	A given function of the independent variable (x ₁ , x ₂ , ..., x _n)

Greek symbols

ϕ	Equivalence ratio
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