











- [42] Salam MA, Khan SA. (2018). Transition towards sustainable energy production – A review of the progress for solar energy in Saudi Arabia. *Energy Explor Exploit* 36: 3–27. <https://doi.org/10.1177/0144598717737442>
- [43] Romero-Ternero V, García-Rodríguez L, Gómez-Camacho C. (2005). Thermo-economic analysis of a seawater reverse osmosis plant. *Desalination* 181: 43–59. <https://doi.org/10.1016/J.DESAL.2005.02.012>
- [44] Kabeel AE, El-Said EMS. (2013). A hybrid solar desalination system of air humidification–dehumidification and water flashing evaporation: Part I. A numerical investigation. *Desalination* 320: 56–72. <https://doi.org/10.1016/J.DESAL.2013.04.016>
- [45] Behnam P, Shafii MB. (2016). Examination of a solar desalination system equipped with an air bubble column humidifier, evacuated tube collectors and thermosyphon heat pipes. *Desalination* 397: 30–7. <https://doi.org/10.1016/J.DESAL.2016.06.016>
- [46] Faegh M, Shafii MB. (2017). Experimental investigation of a solar still equipped with an external heat storage system using phase change materials and heat pipes. *Desalination* 409: 128–35. <https://doi.org/10.1016/j.desal.2017.01.023>
- [47] Huang BJ. (1993). Performance rating method of thermosyphon solar water heaters. *Sol Energy* 50: 435–40. doi:10.1016/0038-092X(93)90065-V
- [48] Malkin MP, Klein SA, Duffie JA, Copsey AB. (1987). A design method for thermosyphon solar domestic hot water systems. *J Sol Energy Eng* 109: 150. <https://doi.org/10.1115/1.3268192>
- [49] Benhouia AT, Teggat M, Benchatti A. (2018). Effect of sand as thermal damper integrated in flat plate water solar thermal collector. *Int J Heat Technol* 36: 21–5. <https://doi.org/10.18280/ijht.360103>
- [50] Nwosu PN, Oparaku OU, Okonkwo WI, Unachukwu GO, Agbiogwu D. (2011). Experimental study of a thermosyphon solar water heater coupled to a fibre-reinforced plastic (FRP) storage tank. *Appl Sol Energy* 47: 207–12. <https://doi.org/10.3103/S0003701X11030157>
- [51] Belessiotis V, Mathioulakis E. (2002). Analytical approach of thermosyphon solar domestic hot water system performance. *Sol Energy* 72: 307–15. [https://doi.org/10.1016/S0038-092X\(02\)00011-7](https://doi.org/10.1016/S0038-092X(02)00011-7)
- [52] Carbonell D, Cadafalch J, Consul R. (2013). Dynamic modelling of flat plate solar collectors. Analysis and validation under thermosyphon conditions. *Sol Energy* 89: 100–12. <https://doi.org/10.1016/J.SOLENER.2012.12.014>
- [53] Dahl SD, Davidson JH. (1997). Performance and modeling of thermosyphon heat exchangers for solar water heaters. *J Sol Energy Eng* 119: 193. <https://doi.org/10.1115/1.2888018>
- [54] Jiang QY, He W, Hou JX, Ji J. (2010). A new performance evaluation method for solar thermosyphon systems. *Int J Low-Carbon Technol* 5: 239–44. <https://doi.org/10.1093/ijlct/ctq029>
- [55] Joshi SV, Bokil RS, Nayak JK. (2005). Test standards for thermosyphon-type solar domestic hot water system: Review and experimental evaluation. *Sol Energy* 78: 781–98. <https://doi.org/10.1016/J.SOLENER.2004.08.023>
- [56] Esen M, Esen H. (2005). Experimental investigation of a two-phase closed thermosyphon solar water heater. *Sol Energy* 79: 459–68. <https://doi.org/10.1016/J.SOLENER.2005.01.001>
- [57] Huang C, Lin WK, Wang SR. (2017). Two-phase closed-loop thermosyphon solar water heater with porous wick structure: Performance and start-up time. *Arab J Sci Eng* 42: 4885–94. <https://doi.org/10.1007/s13369-017-2660-6>
- [58] Zhang T, Pei G, Zhu Q, Ji J. (2016). Investigation on the optimum volume-filling ratio of a loop thermosyphon solar water-heating system. *J Sol Energy Eng* 138: 041006. <https://doi.org/10.1115/1.4033403>
- [59] Velmurugan K, Christraj W, Kulasekharan N, Elango T. (2016). Performance study of a dual-function thermosyphon solar heating system. *Arab J Sci Eng* 41: 1835–46. <https://doi.org/10.1007/s13369-015-1994-1>
- [60] Atik K. (2009). Thermo-economic optimization in the design of thermoelectric cooler. *Proc. 5th Int. Adv. Technol. Symp* 13–5.
- [61] Hu X, Jood P, Ohta M, Kunii M, Nagase K, Nishiata H, et al. (2016). Power generation from nanostructured PbTe-based thermoelectrics: Comprehensive development from materials to modules. *Energy Environ Sci* 9: 517–29. <https://doi.org/10.1039/c5ee02979a>
- [62] Miljkovic N, Wang EN. (2011). Modeling and optimization of hybrid solar thermoelectric systems with thermosyphons. *Sol Energy* 85: 2843–55. <https://doi.org/10.1016/J.SOLENER.2011.08.021>
- [63] Singh R, Tundee S, Akbarzadeh A. (2011). Electric power generation from solar pond using combined thermosyphon and thermoelectric modules. *Sol Energy* 85: 371–8. <https://doi.org/10.1016/J.SOLENER.2010.11.012>
- [64] Mohamadian F, Eftekhari L, Haghghi Bardineh Y. (2018). Applying GMDH artificial neural network to predict dynamic viscosity of an antimicrobial nanofluid. *Nanomedicine J* 5: 217–21. <https://doi.org/10.22038/NMJ.2018.05.00005>
- [65] Akbarianrad N, Mohamadian F, Alhuyi Nazari M, Rahbani Nobar B. (2018). Applications of nanotechnology in endodontics: A review. *Nanomedicine J* 5: 121–6. <https://doi.org/10.22038/NMJ.2018.005.0001>
- [66] Chougule SS, Pradesh M. (2016). Thermal performance of two phase thermosyphon flat-plate solar collectors using nanofluid 136: 1–5. <https://doi.org/10.1115/1.4025591>