Wind Turbine Lubrication Based on Parallel Control of Multiple Factors

Xiaopin Yang¹, Xinyu Liu², Guiyue Kou¹, Chunxia Xu¹, Wenhua Zhang¹, Rui Hu¹, Cui Wang¹, Zhiying Zhao¹

¹ School of Mechanical and electrical Engineering, Nanchang Institute of Technology, Nanchang 330099, China
² School of Electric Power Engineering, South China University of Technology, Guangzhou 510640, China

Corresponding Author Email: lxylxy01129@163.com

https://doi.org/10.18280/jesa.530508

Received: 19 May 2020
Accepted: 2 September 2020

Keywords:
wind turbine, dynamic lubrication, control strategy, multiple factors, parallel control

ABSTRACT

The lubrication needs of wind turbines vary with the operating conditions. To provide a dynamic lubrication scheme for wind turbines under variable conditions, this paper designs a dynamically adjustable lubrication scheme through parallel control of multiple influencing factors. Based on mid- and long-term loads, the proposed scheme fully considers the influence of various sudden changes in addition to slowly changing factors like load, operating hours, and speed, such as to dynamically adjust the injection flow as per the specific operating condition of the turbine. The ideal lubrication effect was tracked through the adjustment of the injection flow or injection time, and used to determine the optimal dynamic lubrication control strategy during turbine operation. The proposed control strategy overcomes the defects of the traditional fixed-time fixed-flow lubrication approach, and provides reasonable on-demand lubrication schemes for wind turbines in different operating conditions. The on-demand injection of lubricant prevents under- or over-lubrication, reduces the rate of mechanical failure, and extends the service life of wind turbines. Suffice it to say that the proposed control strategy can lower power generation cost and save energy, making wind turbines more profitable.

1. INTRODUCTION

Wind farms are generally built in harsh environments like deserts, valleys, high mountains, or seas. It is no easy task to maintain the wind turbines. The difficulty of maintenance, coupled with the high cost of wind turbines, highlights the importance of lubrication to the continuous normal operation of wind turbines [1]. Apart from ensuring the safe and stable turbine operations, good lubrication can save lubricant and reduce the electricity cost. The lubrication of a wind turbine should focus on an important mechanical part: the bearing. The wind turbine cannot operate normally, if its bearing is not sufficiently lubricated [2–4].

Currently, wind turbines are lubricated either manually or automatically [5]. In terms of automatic lubrication, the lubricant is injected automatically by the master control system of the wind turbine. This strategy faces multiple defects: the lubrication program occupies the precious resources of the master control program, the feedback signals encroach on the input/output (I/O) points of the master control system, and the manual adjustment of the master control program is sometimes needed to change the lubrication parameters.

Lubrication mainly involves fixed-time fixed-value parameters like lubrication interval and injection flow. The basically manual adjustment of these parameters cannot fully satisfy the lubrication needs. The intelligent functions of the automatic lubrication scheme stop at timing, parameter setting, grouping, and multi-point lubrication. The lubrication scheme cannot be adjusted automatically.

Wind energy is a stochastic and unstable power. During the operation of the wind turbine, the lubrication needs of the bearing depend heavily on load intensity, operating time, environment, and temperature [6, 7]. The current schemes of manual or automatic lubrication only support fixed-flow lubrication at fixed time, failing to provide the lubrication flow according to the actual operating condition of the wind turbine. The equipment will be over-lubricated if the time is too short or the flow is too high, and under-lubricated if the time is too long or the flow is too low. In either case, the service life of the wind turbine will be greatly shortened.

Despite its importance, dynamic lubrication has not been extensively studied. Besides, wind power generation is a relatively new concept. The intelligent lubrication of wind turbines has not attracted sufficient attention. In the long run, it is of great significance to develop an adjustable dynamic lubrication scheme, which facilitates the design of maintenance-free wind turbines.

Through the above analysis, this paper proposes a dynamic lubrication control strategy for wind turbines based on the parallel control of multiple influencing factors [8–10]. The lubrication needs under specific operating conditions were determined, in the light of multiple factors, namely, turbine output and relevant environmental impacts. According to the operating condition and lubrication state, adjustable dynamic lubrication was applied to the wind turbine. Under the proposed strategy, it is possible to prepare a reasonable lubrication scheme for the wind turbine, without inducing over- or under-lubrication.

The remainder of this paper is organized as follows: Section 2 analyzes and models the main factors affecting the lubrication of wind turbines [11–14]; Section 3 introduces the principle of parallel control of multiple factors, formulates a preliminary lubrication scheme based on the predicted wind
2. INFLUENCING FACTORS

To prepare a suitable lubrication scheme, it is critical to analyze the factors that greatly affect lubrication, and control their influence effectively during the lubrication [15, 16]. Therefore, this paper probes deep into the impact of internal and external factors on lubrication performance, providing theoretical and practical supports to the design of dynamic lubrication control strategy.

2.1 Geographical location

Wind turbines are often scattered across the wind farm. The large spatial differences between them lead to varied operating conditions. Due to the influence of terrain and aerodynamics, the output of a wind turbine hinges on its position and windward point, and the wind turbines in the same wind farm differ in operating conditions. Those in the prevailing wind direction have greater output than those in the other directions.

Figure 1 shows the wind power data of four wind turbines collected at the same time in a wind farm to the north of the Poyang Lake. Obviously, even if they belong to the same wind farm, the wind turbines had a sharp difference in the wind power at the same time. Since the wind energy is converted into electrical energy through the main drive chain, the difference in wind power also reflects the huge discrepancy in operating conditions of the wind turbines.

![Figure 1. The wind power data of four wind turbines in a wind farm](image)

2.2 Temperature influence

The operating temperature of the bearing is related to many factors. The primary factors include load, speed, operating environment, and type of lubricant. Temperature has a great influence on the lubricant performance, which in turn determines the lubrication effect. The formation of lubricant film on the bearing relies on the viscosity of the lubricant, which is highly sensitive to temperature variation. Therefore, temperature exerts a noneligible impact on the lubrication effect.

The entire wind turbine is exposed to the outdoor environment. In extreme weather in summer and winter, the interior temperature of the turbine has a large gradient, creating a harsh working environment for the bearing.

The temperature variation can be detected by various methods. Theoretically, the temperature change can be estimated by the equation set proposed by T.A. Harris: First, a temperature node system is set up for the bearing and its seating; Then, the equation set is solved by Newton-Raphson method; If the mean squared error is sufficiently small, the current value is taken as the original temperature; After that, the temperature after the variation is solved, and substituted into the viscosity-pressure-temperature equation to derive the viscosity of the lubricant; Finally, the temperature impact on viscosity is quantified.

2.3 Pollution coefficient

Among lubrication pollutions, particle pollution could bring serious consequences. In severe cases, the bearing will fail rapidly. Particle pollution can be divided into the invasion of external particles and the spalling of internal particles. The particle invasion dampens the lubrication effect, and reduces the service life of the bearing. According to the specific size of pollutant particles, the pollution coefficient was designed to quantify the influence of each impurity on the fatigue life of the bearing:

\[
\varepsilon_c = x_2 k^{0.68} D_{pw}^{0.55} (1 - \frac{x_1}{D_{pw}^{3/4}}) 
\]  

Formula (1) can be simplified into:

\[
\varepsilon_c = (3.387 - \frac{b_2(k)}{k^{b_2(k)}})^{5/2}
\]  

where, \( k \) is the viscosity ratio; \( b_1 \) and \( b_2 \) are parameters related to the bearing model.

2.4 Load

Load is a key external factor that affects friction and wear. The amount of wear and the friction coefficient vary significantly with load. The thickness of lubricant film between contact surfaces also change with load. If the load changes suddenly, the morphology of the lubricant film will inevitably change.

Dynamic pressure effect and squeeze effect are the leading sources of pressure on the lubricant film. Figure 2 presents the pressure distribution on the lubricant film under different squeeze effects.

Only with a proper thickness, can the lubricant film separate two contact surfaces and maintain good lubrication. After the load suddenly doubled, the pressure on the lubricant film changed drastically, indicating that sudden load change is an external factor that affects the lubrication effect.

Under unstable load and speed, the mean equivalent dynamic load \( P \) can be derived from the load sequence. When the load \( P \) and speed \( n \) continues to change, the equivalent

654
dynamic load and speed of the bearing are denoted as \( P_1, P_2, P_3, \ldots P_1 \) and \( n_1, n_2, n_3, \ldots n_r \), respectively, and the time fraction of each load level is denoted as \( a_1, a_2, a_3, \ldots a_r \). Then, the mean equivalent speed and mean equivalent dynamic load of the bearing can be respectively expressed as:

\[
    n_m = n_1a_1 + n_2a_2 + n_3a_3 + \ldots + n_ka_k
\]

\[
    P_m = \sqrt{\frac{n_1a_1P_1^T + n_2a_2P_2^T + n_3a_3P_3^T + \ldots + n_ka_kP_k^T}{n_m}}
\]

where, \( \tau \) is an index (\( \tau = 3 \) for ball bearing; \( \tau = 10/3 \) for roller bearing).

\[\text{Figure 2. The pressure distribution on the lubricant film under different squeeze effects}\]

### 2.5 Viscosity ratio

The effectiveness of the lubricant mainly depends on the degree of separation between the rolling contact surfaces. To form a film with sufficient lubrication and separation effect, the lubricant must maintain a minimum viscosity when it reaches the working temperature.

The condition for the lubricant to separate the surfaces can be characterized by viscosity ratio \( k \): the ratio of actual kinematic viscosity \( v \) to the reference kinematic viscosity \( v_1 \). Taking the mean diameter 0.5 \((d + D)\) as the diameter of the pitch circle \( D_{pw} \), the reference kinematic viscosity can be computed by:

\[
    v_1 = 45000n^{-0.03}D_{pw}^{-0.5}(n < 1000 \text{ r/min})
\]

\[
    v_1 = 4500n^{-0.03}D_{pw}^{-0.5}(n \geq 1000 \text{ r/min})
\]

The influence of lubrication state on service life \( k = A^{1.3} \) can be deduced from the film thickness ratio \( A \):

\[
    A = \frac{h_{\min}}{\sqrt{\sigma_1^2 + \sigma_2^2}}
\]

### 3. CONTROL STRATEGY

A reasonable dynamic lubrication scheme was prepared by tracking and adjusting the rational lubrication state under many disturbance conditions. Firstly, historical data of the wind turbine were analyzed to determine the operating features. Then, the operating intensity and mechanical performance of the turbine were evaluated comprehensively under the predicted conditions, and used to formulate the preliminary lubrication scheme. From the various influencing factors of the control strategy (e.g. weather condition, turbine location, turbine dimension, operating intensity, lubricant requirements, lubricant degradation, and previous lubrication effect) [17-19], the factors with relatively high influence were selected for adjustment. Finally, the final control strategy was prepared and implemented according to the actual operating data. Taking the main bearing in the active drive chain for instance, the preparation of the lubrication scheme is detailed as follows.

#### 3.1 Modification of bearing service life

As mentioned in *Rolling Bearings: Dynamic Load Ratings and Rating Life* (GB/T6391-2010; ISO281:2007), the service life of the bearing can be calculated by:

\[
    L_{num} = a_1a_{ISO}L_{10}
\]

where, \( L_{num} \) is the modified service life; \( L_{10} \) is the rating service life; \( a_1 \) is the modification coefficient for reliability; \( a_{ISO} \) is the modification coefficient for service life. Among them, \( a_{ISO} \) is the only variable coefficient:

\[
    a_{ISO} = f\left(\frac{e_cCu}{P}, \kappa\right)
\]

Formula (8) is a complex function related to pollution coefficient \( e_c \), fatigue load limit \( Cu \), equivalent dynamic load \( P \), and viscosity ratio \( \kappa \). By this formula, \( L_{10} \) can be modified under the combined effects of the factors in the dynamic operation of the bearing, namely, the fatigue limit of bearing material, the effectiveness of lubrication, the degree of pollution, and the equivalent dynamic load. To extend the service life of the bearing, it is possible to increase the modified service life \( L_{num} \) to the expected length by adjusting the \( a_{ISO} \) value.

Considering the overall influence of the fatigue limit of bearing material, the effectiveness of lubrication, the degree of pollution, and the equivalent dynamic load over the fatigue life of the bearing, the calculation formula of \( a_{ISO} \) was derived.
from Rolling Bearings: Dynamic Load Ratings and Rating Life (GB/T6391-2010; ISO281:2007):

\[ a_{ISO} = 0.1 \left( 1 - \left( x_1 - \frac{x_2}{k_0 \epsilon_1} \right)^{e_2} \left( \frac{e_{c0} C u}{P_0} \right)^{e_3} \right)^{e_4} \]  \hspace{1cm} (9)

### 3.2 Multi-factor parallel control strategy

Before lubrication, a preliminary scheme had been formulated through the analysis on historical and predictive data [20, 21]. However, many influencing factors might change during the turbine operation, such as operating temperature, turbine start/stop, as well as sudden changes of speed and load. These changes will undermine the effect of the preliminary lubrication scheme. This calls for the design of a new lubrication scheme without halting the application of lubricant. Besides, the new scheme should minimize the disturbance on objective functions like lubrication effect. As a result, it is of practical significance to dynamically optimize the lubrication effect of the preliminary scheme in real time in the presence of interference events, while minimizing the influence of various factors on the lubrication effect.

Let \( a_{ISO} \) be the ideal modification coefficient \( a_{ISO} \). The preliminary scheme was first prepared according to the predicted data. When the injection flow is fixed, the injection interval, equivalent load, and viscosity under ideal condition are denoted as \( t, P, \) and \( k, \) respectively. Then, the ideal modification coefficient for service life can be defined as:

\[ a_{ISO} = 0.1 \left( 1 - \left( x_1 - \frac{x_2}{k_0 \epsilon_1} \right)^{e_2} \left( \frac{e_{c0} C u}{P_0} \right)^{e_3} \right)^{e_4} \]  \hspace{1cm} (10)

Suppose the injection time is \( t_i \) under the predicted situation. During the injection interval, the equivalent load, viscosity, and pollution coefficient are denoted as \( P_i, \) \( k_i, \) and \( e_{ci}, \) respectively. Then, we have:

\[ a_{ISO} = 0.1 \left( 1 - \left( x_1 - \frac{x_2}{k_i \epsilon_1} \right)^{e_2} \left( \frac{e_{ci} C u}{P_i} \right)^{e_3} \right)^{e_4} \]  \hspace{1cm} (11)

If \( \mathbb{V} \) is a column of original data \( \exists \tau_i \) that makes \( f_i \to 0, \) then the sequence \( \{t_i\} \) of time points corresponding to \( f_i \) is the preliminary time interval of lubrication injection:

\[ f_i = \min \left\{ f\left( \frac{e_{c0} C u}{P_0}, k_0 \right) - f\left( \frac{e_{ci} C u}{P_i}, k_i \right) \right\} \]  \hspace{1cm} (12)

The preliminary scheme mainly considers the influence of mid- and long-term slow-changing dynamic factors like load, temperature, and speed. For radial roller bearings, the modification coefficient can be defined as:

\[ a_{ISO} = \begin{cases} 
0.1 \left( 1 - \left( x_1 - \frac{1.5859 - 1.3993}{k_i \epsilon_1} \right)^{0.4} \left( \frac{C u}{P_i} \right)^{0.185} \right) & (0.1 \leq k < 0.4) \\
0.1 \left( 1 - \left( x_1 - \frac{1.2348}{k_i \epsilon_1} \right)^{0.4} \left( \frac{C u}{P_i} \right)^{0.185} \right) & (0.4 \leq k < 1) \\
0.1 \left( 1 - \left( x_1 - \frac{1.2348}{k_i \epsilon_1} \right)^{0.4} \left( \frac{C u}{P_i} \right)^{0.185} \right) & (1 \leq k \leq 4)
\end{cases} \]  \hspace{1cm} (13)

During the operation of the wind turbine, there are often various perturbations of external factors, such as sudden changes in operating conditions and external environment. Under these perturbations, the lubrication effect of the preliminary scheme will be affected. Then, it is necessary to prepare a new lubrication scheme by adjusting the lubrication parameters. The new scheme should ensure the lubrication effect, while minimizing the influence of interference events. In other words, the new scheme should realize real-time dynamic lubrication, and achieve the optimal lubrication effect:

\[ f_i = \min \left\{ f\left( \frac{e_{c0} C u}{P_0}, k_0 \right) - f\left( \frac{e_{ci} C u}{P_i}, k_i \right) \right\} \]  \hspace{1cm} (14)

Treating various influencing factors as perturbations, the parallel control strategy modifies the lubrication scheme throughout the lubrication process, according to the interference situation. Comparing the field data with the predicted data, the modified scheme attaches importance to sudden factors like sudden load change, rapid temperature rise, and manual finetuning, in addition to slowly changing factors.

### 4. PERFORMANCE VERIFICATION

#### 4.1 Simulation

![Figure 3. The comparison between predicted wind speed and measured wind speed](image)

![Figure 4. The comparison between predicted power and the power of the preliminary scheme](image)
Based on the data from a wind farm in southeastern China’s Jiangxi province, the authors prepared a fixed-time variable-flow lubrication strategy and a variable-time fixed-flow lubrication strategy. The simulation results of the two strategies are displayed in Figures 3-8.

Figure 5. The comparison between measured power and the power of the modified scheme

Figure 6. The comparison between the preliminary scheme and the modified scheme

Considering the features of the lubricant injection device, the authors prepared a time adjustable lubrication scheme, and a flow adjustable lubrication scheme. Both suddenly changing factors and slowly changing factors were fully considered during scheme preparation. As can be seen from data analysis and simulation figures, the slowly changing factors had a limited impact on the modified scheme, due to their small changes; suddenly changing factors had a significant impact on the scheme. The suddenly changing factors are turbine start/stop, and sudden load change, both of which are present in scheme implementation. From offline testing of lubricant, the particle pollution was rather insignificant. This explains the basically stable trend of the pollution coefficient.

4.2 Physical experiments

The feasibility of the dynamic lubrication scheme was verified through a series of wear experiments in the lab. The wear experiments are destructive. It is difficult to test the whole machine, owing to the high cost of high-power wind turbine. Therefore, the bearing of the active drive chain was selected as the target of physical experiments [22]. Without changing its failure mechanism, the bearing was subjected to intensified experiments. The actual load on the turbine shaft was scaled, and compiled into a load spectrum, which was applied on the bearing during the wear experiments. The lubrication method was also determined based on the load spectrum.

Figure 7. The preliminary scheme of fixed-time variable-flow lubrication strategy

Figure 8. The modified scheme of fixed-time variable-flow lubrication strategy

Figure 9. The morphology of the inner and outer rings

Figure 10. The morphology of the roller
According to the abovementioned method, different lubrication schemes were formulated for load-temperature rise, lubrication-wear experiments. Each group of experiments lasted 190h on a BLT-M2C testing machine. After the experiments, the bearing was disassembled and inspected. The morphology and main results of the typical sample under each condition are presented below.

1. Figures 9, 10, and 11 show the morphology of the inner and outer rings, the morphology of the roller, and the roughness of the inner ring of the bearing without being treated with the dynamic lubrication scheme, respectively. It can be seen that the surface of the inner ring was fatigued, the roller surface was seriously damaged, and the bearing was in the failure state.

2. Figures 12, 13, and 14 show the morphology of the inner and outer rings, the morphology of the roller, and the roughness of the inner ring of the bearing under the control of slowly changing factors. Judging by the morphology and roughness, the bearing maintained good mechanical performance.

3. Figures 15 and 16 show the morphology of the inner and outer rings, and the morphology of the roller of the bearing without controlling the suddenly changing factors (e.g. sudden temperature rise, and sudden load change). It can be seen that the inner and outer ring surfaces were discolored and burned to varied degrees, owing to sudden temperature rise, sudden load change, and insufficient lubrication. Burns can reduce the hardness or induce microcracks on parts surface, posing a serious threat to the mechanical properties of the bearing.
Through surface roughness comparison, it can be inferred that the contact surfaces were much less worn under the dynamic lubrication scheme than under the fixed-time fixed-flow scheme. This means the dynamic lubrication scheme is more effective than the traditional approach in bearing protection, and lubrication. Under dynamic lubrication control, the lubrication effect is fully displayed to safeguard the normal operation, extend the service life, and reduce the fault and stop rates of wind turbines, thereby lowering the cost and resource consumption of wind power generation.

5. CONCLUSIONS

Dynamic lubrication of wind turbine aims to continuously adjust the lubrication scheme according to the actual operating state of the turbine. However, many random factors exist in the lubrication process, namely, temperature rise, sudden change of operating condition, and the lack of lubricant. These factors severely limit the effectiveness of the lubrication scheme. To solve the problem, this paper proposes a multi-factor parallel control strategy to realize dynamic lubrication of wind turbine. Under the strategy, an ideal lubrication scheme is formulated based on the predicted data. Taking the various influencing factors as random disturbances, the actual and ideal operating conditions were analyzed, and the preliminary scheme was modified to improve the lubrication effect. Simulation and experimental results demonstrate the effectiveness of the proposed strategy. The future research will carry out large sample experiments on the proposed strategy, and investigate the cross influence between even more factors.

ACKNOWLEDGEMENTS

This paper is supported by National Natural Science Foundation of China (Grant No.: 51567018, 51667015, 51765044, 21603093), Natural Science Foundation of Jiangxi Province (Grant No.: 20202BAB204050) and Science and Technology Project Founded by the Education Department of Jiangxi Province in China (Grant No.: GJJ180934, GJJ180960).
REFERENCES


