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NOMENCLATURE

CHP	Combined heat and power
c_p	specific heat, $J \cdot kg^{-1} \cdot K^{-1}$
LHV	Lower heating value, $J \cdot kg^{-1}$
\dot{m}	Mass flow rate, $kg \cdot s^{-1}$
\dot{Q}	Thermal output, W
T	Temperature, K
y	Mass fraction

Greek symbols

β	Exhaust gas mass flow rate-to-biomass mass flow rate ratio
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Subscripts

0	Section of wet biomass
1	Enter section of exhaust gases
2	Exit section of exhaust gases
3	Section of dried biomass
Atm	Atmospheric, bar
B	Biomass
C	Engine cooling water
F	Exhaust gases
H ₂ O	Water
k	k-component
IN	Inlet
INO	Inorganic
OM	Organic Matter
OUT	Outlet
S	Secondary circuit
SH	Shell and tube exchanger
SYN	Syngas