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NOMENCLATURE

A	Area, m ²
G	solar irradiation, w/m ²
q	Mass flow rate, kg/s
T _i	inlet temperature of the air, °C
T _o	outlet temperature of the air, °C
T _{air}	Air temperature in the middle of the collector, °C
T _{abs}	absorber temperature in the middle of the collector, °C
T _{amb}	ambient temperature, °C
UL	overall heat loss coefficient, w/m ² .K
F _R	Removal factor efficiency, /
PPV	Power of the PV cell, Watt
PF	Fan power, Watt
VF	Fan speed, m/h
Ω	fan rotation speed, Rpm
C _p	Air specific heat, J/kg.K
qv	volume flow rate, m ³ /h
qm	mass flow, kg/h
I _m	Current measured, A
U _m	Voltage measured, volt
Q	Thermal power, watt

Greek symbols

α	Absorptivity of Absorber
τ	Transmissivity of glass
η _{el}	electrical efficiency, %
η _{th}	thermal efficiency, %

Subscripts

i	incident
u	useful
o	lost
a	absorbed
t	inertia